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PEGGY M. HATCH
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
ENVIRONMENTAL SERVICES

Certified Mail No.:

Activity No.: PER20090002
Agency Interest No.: 33872

Mr. Wayne Crawley
Vice President, Regulatory Affairs
US Liquids of LA, L.P.
Post Office Box 1467
Jennings, LA 70546

RE: Permit, US Liquids of LA LP - Bourg Treatment Facility
Bourg, Lafourche Parish, Louisiana

Dear Mr. Crawley:

This is to inform you that the permit request for the above referenced facility has been approved under LAC 33:III.501. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets, and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Also enclosed is a document entitled "General Information." Please be advised that this document contains a summary of facility-level information contained in LDEQ's TEMPO database and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may email your changes to facupdate@la.gov.

Please be advised that pursuant to provisions of the Environmental Quality Act and the Administrative Procedure Act, the Department may initiate review of a permit during its term. However, before it takes any action to modify, suspend or revoke a permit, the Department shall, in accordance with applicable statutes and regulations, notify the permittee by mail of the facts or operational conduct that warrant the intended action and provide the permittee with the opportunity to demonstrate compliance with all lawful requirements for the retention of the effective permit.

The permit number cited below and agency interest number cited above should be referenced in future correspondence regarding this facility.

Done this _____ day of _____, 2010.

Permit No.: 1560-00282-00

Sincerely,

Cheryl Sonnier Nolan
Assistant Secretary

CSN:FEB

**AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

**US Liquids of LA LP - Bourg Treatment Facility
Agency Interest No.: 33872
Bourg, Lafourche Parish, Louisiana**

I. BACKGROUND

US Liquids of LA, LP - Bourg Treatment Facility is applying for an initial minor source permit.

II. ORIGIN

A permit application and Emission Inventory Questionnaire (EIQ) dated November 18, 2009 were received requesting a permit. Additional information dated May 17, 2010 was also received.

III. DESCRIPTION

US Liquids of LA, L.P. operates a commercial waste treatment and disposal facility located in Bourg, Louisiana. The facility handles Oil & Gas Exploration and Production wastes.

The facility has approximately 140 total acres which includes 49.1 acres of active treatment cells, two retention ponds, three active reuse stockpiles, one proposed and approved reuse stockpile, three saltwater disposal wells (two active), and a barge dock.

The facility is designed to receive exploration and production wastes from onshore and offshore oil and gas exploration and production companies. Wastes received for treatment include oil and water based drilling fluids, completion fluids, produced water and other typical E&P spent fluids generated by the onshore and offshore oil and gas industry.

Except for the saltwater and completion fluids, the wastes are placed in one of the active treatment cells. The saltwater and completion fluids are placed in storage tanks and then injected through one of two active saltwater injection wells. Once placed into the treatment cell the waste is allowed to settle and release hydrocarbons naturally. Next the oil is skimmed from the surface and the water is pumped to the saltwater injection system. Then the soil washing or the desalinization process is initiated in order to remove the soluble salts. The soluble salts and hydrocarbon levels are monitored and treatment is considered complete.

After the treatment process is complete the waste solids are removed to a stockpile. The treatment cell can then be used for another treatment cycle. The treated waste solids may be reused as road base, levee fill, or for vegetation growth for wildlife habitat.

Air emissions from the facility consist primarily of fugitive emissions from the treatment cells and the reuse stockpiles and combustion emissions from the saltwater injection well engines.

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**US Liquids of LA LP - Bourg Treatment Facility
Agency Interest No.: 33872
Bourg, Lafourche Parish, Louisiana**

Estimated emissions from this facility in tons per year are as follows:

Pollutant	Permitted Emissions
PM ₁₀	11.93
SO ₂	4.41
NO _x	72.62
CO	25.08
VOC *	34.21

*VOC speciation in tons per year:

LAC 33:III. Chapter 51 Toxic Air Pollutants TAP's	
Pollutant	Permitted Emissions
Acetaldehyde	0.01
Benzene	0.60
Formaldehyde	0.02
n-Hexane	1.16
Toluene	0.35
Xylene	0.01
Total TAP's	2.15
Other VOC's	32.06
Total VOC's	34.21

IV. TYPE OF REVIEW

This permit was reviewed for compliance with Louisiana Air Quality Regulations and New Source Performance Standards (NSPS). Prevention of Significant Deterioration (PSD) and National Emission Standards for Hazardous Air Pollutants (NESHAP) do not apply.

This facility is a minor source of LAC 33:III.Chapter 51 Toxic Air Pollutants (TAPs) and is subject to 40 CFR 60, Subpart IIII (NSPS).

**AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

**US Liquids of LA LP - Bourg Treatment Facility
Agency Interest No.: 33872
Bourg, Lafourche Parish, Louisiana**

V. PUBLIC NOTICE

A notice requesting public comment on the permit was published in *The Advocate*, Baton Rouge, on March 24, 2010; and in *The Courier*, Houma, on March 24, 2010. A copy of the public notice was mailed to concerned citizens listed in the Office of Environmental Services Public Notice Mailing List on March 22, 2010.

A notice requesting public comment on the permit was published in *The Advocate*, Baton Rouge, on <date>; and in *The Courier*, Houma, on <date>. A copy of the public notice was mailed to concerned citizens listed in the Office of Environmental Services Public Notice Mailing List on <date>. All comments will be considered prior to final permit decision.

VI. EFFECTS ON AMBIENT AIR

Emissions associated with the proposed facility were reviewed by the Air Quality Assessment Division to ensure compliance with the NAAQS and AAS. LDEQ did not require the applicant to model emissions.

VII. GENERAL CONDITION XVII ACTIVITIES

None

VIII. INSIGNIFICANT ACTIVITIES

ID No.:	Description	Citation
L-1	Injection Well Lube Oil Tank	.LAC 33:III.501.B.5.A.3
OS-1	Oil Reservoir	LAC 33:III.501.B.5.A.3
OT-1	Gear Oil Tank	LAC 33:III.501.B.5.A.3
OT-2	Lube Oil Tank	LAC33:III.501.B.5.A.3
OT-3	Hydraulic Oil Tank	LAC 33:III.501B.5.A.3
OT-4	Used Motor Oil Tank	LAC 33:III.501.B.5.A.3
OT-5	Used Motor Oil Tank	LAC 33:III.501.B.5.A.3
CT-1	Injection Additive Tank	LAC33:III.501.B.5.A.10
ST-1	Degreasing Soap Tank	LAC33:III.501.B.5.A.10
10-08	DT-2 Diesel Tank	LAC 33:III.501.B.5.A.3

General Information

AI ID: 33872 US Liquids of LA LP - Bourg Landfarm
Activity Number: PER20090002
Permit Number: 1560-00282-00
Air - Minor Source/Small Source Initial

Also Known As:	ID	Name	User Group	Start Date
	1560-00282	US Liquids of LA LP - Bourg Landfarm	CDS Number	06-25-1999
	72-0924658	Federal Tax ID	Federal Tax ID	11-21-1999
	LAD985220920	US Liquids of LA LP- Bourg	Hazardous Waste Notification	09-01-1992
	LA0058420	LPDES #	LPDES Permit #	05-22-2003
	WP0279	LWDPS #	LWDPS Permit #	06-25-2003
	G-057-3374	Site ID #	Solid Waste Facility No.	11-21-1999
	13795	Campbell Wells Corp - Bourg Facility	TEMPO Merge	01-24-2001
	19546	Intracoastal Oilfield Fluids of Bourg Landfarm	TEMPO Merge	10-16-2003
	WQC 080521-01	Water Quality Certification #	Water Certification	05-21-2008
	WQC 940920-08	Water Quality Certification #	Water Certification	11-22-2002
	WQC 991228-11	Water Quality Certification #	Water Certification	10-29-2002
Physical Location:			Main Phone:	9798910378
Mailing Address:	PO Box 1467 Jennings, LA 70546-1467			
Location of Front Gate:	29.547603 latitude, -90.523231 longitude, Coordinate Method: Lat.Long. - DMS, Coordinate Datum: NAD83	Mailing Address	Phone (Type)	Relationship
Related People:	Name			
	Wayne Crawley	PO Box 1467 Jennings, LA 70546-1467	7135904639 (W/P)	Water Permit Contact For
	Wayne Crawley	PO Box 1467 Jennings, LA 70546-1467	7135904639 (W/P)	Responsible Official for
Related Organizations:	Name	Address	Phone (Type)	Relationship
	US Liquids of LA LP	PO Box 1467 Jennings, LA 70546-1467		Water Billing Party for
	US Liquids of LA LP	PO Box 1467 Jennings, LA 70546-1467		Air Billing Party for
	US Liquids of LA LP	PO Box 1467 Jennings, LA 70546-1467		Operates
	US Liquids of LA LP	PO Box 1467 Jennings, LA 70546-1467		Owns

Note: This report entitled "General Information" contains a summary of facility-level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Ms. Tommie Milam, Permit Support Services Division, at (225) 219-3259 or email your changes to facupdate@la.gov.

INVENTORIES

AJ ID: 33872 - US Liquids of LA LP - Bourg Landfarm
 Activity Number: PER20090002
 Permit Number: 1560-00282-00
 Air - Minor Source/Small Source Initial

Subject Item Inventory:

ID	Description	Tank Volume	Max. Operating Rate	Normal Operating Rate	Contents	Operating Time
Entire Facility						
ARE 0001	1-08 - Land Treatment Cells	—	—	—	—	8760 hr/yr
ARE 0002	7-08 - Sediment Ponds 1,2,3	—	—	—	—	8760 hr/yr
ARE 0003	6-08 - Reuse Stock Piles	—	—	—	—	8760 hr/yr
EQT 0002	3-08 - 350 HP SWD Diesel Engine #2	15000 gallons	89 MM BTU/hr	300 horsepower	Diesel fuel	8760 hr/yr
EQT 0003	9-08 - 15,000 Gallon Diesel Fuel Tank	10000 gallons	—	60000 Gallons/yr	Diesel fuel	8760 hr/yr
EQT 0004	11-08 - 1,000 Gallon Gasoline fuel Tank	210000 gallons	—	11000 gallons/yr	Gasoline	8760 hr/yr
EQT 0006	12-08 - UT-12-21,000 Gallon Salvage Oil Tank	210000 gallons	—	58000 Gallons/yr	Oil	8760 hr/yr
EQT 0007	13-08 - UT-2-21,000 Gallon Salvage Oil Tank	16800 gallons	—	58000 Gallons/yr	Wastewater	8760 hr/yr
EQT 0010	14-08 - Tank 3 - 16,800 Gallon Wastewater Tank	16800 gallons	—	33.5 MM gallons/yr	Wastewater	8760 hr/yr
EQT 0011	15-08 - Tank 4 - 16,800 Gallon Separation Tank	16800 gallons	—	33.5 MM gallons/yr	Wastewater	8760 hr/yr
EQT 0012	16-08 - Tank 5 - 16,800 Gallon Wastewater Tank	16800 gallons	—	210 MM gallons/yr	Wastewater	8760 hr/yr
EQT 0013	17-08 - Tank 6 - 16,800 Gallon Wastewater Tank	16800 gallons	—	210 MM gallons/yr	Wastewater	8760 hr/yr
EQT 0014	18-08 - Tank 7 - 16,800 Gallon Wastewater Tank	16800 gallons	—	210 MM gallons/yr	Wastewater	8760 hr/yr
EQT 0015	19-08 - Tank 8 - 16,800 Gallon Wastewater Tank	16800 gallons	—	210 MM gallons/yr	Wastewater	8760 hr/yr
EQT 0016	20-08 - Tank 9 - 126,000 Gallon Salt Water Tank	16800 gallons	—	35.5 MM gallons/yr	Salt Water	8760 hr/yr
EQT 0017	21-08 - 480 HP CAT Generator	—	—	480 horsepower	Diesel Fired	8760 hr/yr
EQT 0018	22-08 - Miscellaneous ICES	—	—	19 MM BTU/hr	Diesel Fired	8760 hr/yr
FUG 0001	15-08 - Unpaved Roads	—	—	75 horsepower	—	8760 hr/yr
FUG 0002	6-08 - Paved Roads	—	—	—	—	8760 hr/yr
Stack Information:						
ID	Description	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)
Entire Facility						
EQT 0002	3-08 - 350 HP SWD Diesel Engine #2	—	—	.22	—	9
EQT 0003	9-08 - 15,000 Gallon Diesel Fuel Tank	136	1800	—	—	950
EQT 0004	11-08 - 1,000 Gallon Gasoline fuel Tank	—	—	—	—	75
EQT 0006	12-08 - UT-1-21,000 Gallon Salvage Oil Tank	—	—	—	—	21
EQT 0007	13-08 - UT-2-21,000 Gallon Salvage Oil Tank	—	—	—	—	21
EQT 0010	14-08 - Tank 3 - 16,800 Gallon Wastewater Tank	—	—	—	—	75
EQT 0011	15-08 - Tank 4 - 16,800 Gallon Separation Tank	—	—	—	—	20
EQT 0012	16-08 - Tank 5 - 16,800 Gallon Wastewater Tank	—	—	—	—	20
EQT 0013	17-08 - Tank 6 - 16,800 Gallon Wastewater Tank	—	—	—	—	21
EQT 0014	18-08 - Tank 7 - 16,800 Gallon Wastewater Tank	—	—	—	—	14
EQT 0015	19-08 - Tank 8 - 16,800 Gallon Wastewater Tank	—	—	—	—	14
EQT 0016	20-08 - Tank 9 - 126,000 Gallon Salt Water Tank	—	—	—	—	14

INVENTORIES

AI ID: 33872 - US Liquids of LA LP - Bourg Landfarm
Activity Number: PER20090002
Permit Number: 1560-0-0282-00

Air - Minor Source/Small Source Initial

Stack Information:	Description	Velocity (ft/sec)	Flow Rate (ubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (°F)
Entire facility	EQT 0017 21-08 - 480 HP CAT Generator	479.5	2460	.33	-	9	931

Relationships:

Subject Item Groups:	ID	Group Type	Group Description
CRG 0001	Common Requirements Group	CRG 1 - Salvage Oil Tanks	
CRG 0002	Common Requirements Group	CRG 2 - ICES	
CRG 0004	Common Requirements Group	CRG 4 - Fugitives	
GRP 0001	Equipment Group	GRP 001 - ICES CAP	
GRP 0002	Equipment Group	GRP 002 - Salvage Oil Tank CAP	
GRP 0003	Equipment Group	GRP 003 - Wastewater Tank CAP	
UNF 0001	Unit or Facility Wide	Group - Entire facility	

Group Membership:

ID	Description	Member of Groups
EQT 0002	3-08 - 350 HP SWD Diesel Engine #2	CRG0000000002, GRP0000000001
EQT 0006	12-08 - UT-1-21,000 Gallon Salvage Oil Tank	CRG0000000001, GRP0000000002
EQT 0007	13-08 - UT-2-21,000 Gallon Salvage Oil Tank	CRG0000000001, GRP0000000002
EQT 0010	14-08 - Tank 3 - 16,800 Gallon Wastewater Tank	GRP0000000003
EQT 0012	16-08 - Tank 5 - 16,800 Gallon Wastewater Tank	GRP0000000003
EQT 0013	17-08 - Tank 6 - 16,800 Gallon Wastewater Tank	GRP0000000003
EQT 0014	18-08 - Tank 7 - 16,800 Gallon Wastewater Tank	GRP0000000003
EQT 0015	19-08 - Tank 8 - 16,800 Gallon Wastewater Tank	GRP0000000003
EQT 0016	20-08 - Tank 9 - 126,000 Gallon Salt Water Tank	CRG0000000002, GRP0000000001
EQT 0017	21-08 - 480 HP CAT Generator	CRG0000000002, GRP0000000001
EQT 0018	22-08 - Miscellaneous ICES	CRG0000000004
FUG 0001	5-08 - Unpaved Roads	CRG0000000004
FUG 0002	6-08 - Paved Roads	CRG0000000004

NOTE: The UNF group relationship is not printed in this table. Every subject item is a member of the UNF group

Annual Maintenance Fee:	Air Contaminant Source	Fee Number	Fee Number	Multiplier	Units Of Measure
		1710	1710 Negotiated Fee	1320	\$ New App

INVENTORIES

AI ID: 33872 - US Liquids of LA LP - Bourg Landfarm
Activity Number: PER20090002
Permit Number: 1560-00282-00
Air - Minor Source/Small Source Initial

SIC Codes: 1389 | Oil and gas field services, nec
1389 | Oil and gas field services, nec

AI 33872
UNF 001

EMISSION RATES FOR CRITERIA POLLUTANTS

AI ID: 33872 - US Liquids of LA LP - Bourg Landfarm
 Activity Number: PER20090002
 Permit Number: 1560-00282-00
Air - Minor Source/Small Source Initial

Subject Item	CO			NOx			PM10			SO2			VOC		
	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year
Entire facility															
ARE 0001 1:00													4.96	10.75	21.73
ARE 0002 7:00													0.36	0.36	1.56
ARE 0003 8:00							0.43	0.47	1.89						
EQT 0002 3:00		2.34					0.77			0.72				0.88	
EQT 0004 11:00													0.01	0.01	0.06
EQT 0006 12:00													0.02		
EQT 0007 13:00													0.02		
EQT 0010 14:00													0.02		
EQT 0011 15:00													0.13	0.13	0.58
EQT 0012 16:00													0.14		
EQT 0013 17:00													0.14		
EQT 0014 18:00													0.14		
EQT 0015 19:00													0.14		
EQT 0016 20:00													0.04		
EQT 0017 21:00		2.70					3.09			0.15			0.08		0.55
EQT 0018 22:00		3.64					16.90			1.20			1.12		1.37
FUG 0001 5:00										1.09	1.25	2.38			
FUG 0002 6:00										1.19	1.37	2.62			
GRP 0001 5.73				25.08	16.50					5.04	1.01		4.41	1.69	7.40
GRP 0002 GRP 0003													0.03	0.03	0.14
GRP 0003 GRP 003													0.63		2.75

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote.

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 33872 - US Liquids of LA LP - Bourg Landfarm

Activity Number: PER20090002

Permit Number: 1560-00282-00

Air - Minor Source/Small Source Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
ARE 0001 1-08	Benzene	0.12	0.27	0.54
	Toluene	0.07	0.16	0.31
	n-Hexane	0.24	0.52	1.05
ARE 0002 7-08	Benzene	0.01	0.01	0.04
	Toluene	0.01	0.01	0.02
	n-Hexane	0.02	0.02	0.07
EQT 0004 11-08	Toluene	<0.01	<0.01	0.01
	Xylene (mixed isomers)	<0.01	<0.01	0.01
EQT 0011 15-08	Benzene	<0.01	<0.01	0.01
	Toluene	<0.01	<0.01	0.01
	n-Hexane	0.01	0.01	0.03
GRP 0001 GRP 001	Acetaldehyde	<0.01		0.01
	Benzene	<0.01		0.01
	Formaldehyde	<0.01		0.02
GRP 0002 GRP 002	n-Hexane	<0.01		0.01
UNF 0001 Group	Acetaldehyde			0.01
	Benzene			0.60
	Formaldehyde			0.02
	Toluene			0.35
	Xylene (mixed isomers)			0.01
	n-Hexane			1.16

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote. Emission rates attributed to the UNF reflect the sum of the TAP/HAP limits of the individual emission points (or caps) under this permit, but do not constitute an emission cap.

SPECIFIC REQUIREMENTS

AI ID: 33872 - US Liquids of LA LP - Bourg Landfarm
 Activity Number: PER20090002
 Permit Number: 1560-00282-00
 Air - Minor Source/Small Source Initial

EQT 0004 11-08 - 1,000 Gallon Gasoline fuel Tank

1 [LAC 33:II.12103.A] Equip with a submerged fill pipe.

EQT 0017 21-08 - 480 HP CAT Generator

2 [40 CFR 60.4204(b)]

3 [40 CFR 60.4206]

4 [40 CFR 60.4207(b)]

5 [40 CFR 60.4211(a)]

6 [40 CFR 60.4211(c)]

7 [LAC 33:II.1513.C]

- Comply with the emission standards for new CI engines in 40 CFR 60.4201, as applicable. Subpart IIII. [40 CFR 60.4204(b)] Operate and maintain stationary CI ICE according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer, over the entire life of the engine. Subpart IIII. Beginning October 1, 2010, use diesel fuel that meets the requirements of 40 CFR 80.510(b) for nonroad diesel fuel. Subpart IIII. [40 CFR 60.4207(b)] Operate and maintain the stationary CI internal combustion engine and control device according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer. In addition, only change those settings that are permitted by the manufacturer. Also meet the requirements of 40 CFR 89, 94 and/or 1068, as applicable. Subpart IIII. [40 CFR 60.4211(a)] Ensure engine is certified to the emission standards in 40 CFR 60.4204(b), or 40 CFR 60.4025(b) or (c), as applicable, for the same model year and maximum (or in the case of fire pumps, NFPA nameplate) engine power. Install and configure according to the manufacturer's specifications. Subpart IIII. [40 CFR 60.4211(c)] Equipment/operational data recordkeeping by electronic or hard copy once initially and annually. Record and retain at the site sufficient data to show annual potential sulfur dioxide emissions.

GRP 0003 GRP 003 - Wastewater Tank CAP

Group Members: EQT 0010 EQT 0011 EQT 0012 EQT 0013 EQT 0014 EQT 0015 EQT 0016

8 [LAC 33:II.501.C.6]

9 [LAC 33:II.501.C.6]

10 [LAC 33:II.501.C.6]

- Throughput monitored by technically sound method continuously [State Only].
 Which Months: All Year Statistical Basis: None specified
 Throughput recordkeeping by electronic or hard copy monthly. Keep records of the total throughput for the last twelve months. Make records available for inspection by DEQ personnel [State Only].
 Throughput <= 1208.5 MM gallons/yr. Noncompliance with this limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, if throughput exceeds the maximum listed in this specific condition for any twelve consecutive month period [State Only].
 Which Months: All Year Statistical Basis: Annual maximum

CRG 0002 CRG 2 - ICEs

Group Members: EQT 0002 EQT 0017 EQT 0018

SPECIFIC REQUIREMENTS

AI ID: 33872 - US Liquids of LA LP - Bourg Landfarm
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Air - Minor Source/Small Source Initial

CRG 0002 CRG 2 - ICES

11 [LAC 33:III.1101.B]

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.

Which Months: All Year Statistical Basis: None specified

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.

Which Months: All Year Statistical Basis: Six-minute average

UNF 0001 Group - Entire facility

13 [LAC 33:III.1103]

Emissions of smoke which pass onto or across a public road and create a traffic hazard by impairment of visibility as defined in LAC 33:III.111

or intensify an existing traffic hazard condition are prohibited.

Emissions of particulate matter which pass onto or across a public road and create a traffic hazard by impairment of visibility or intensify an existing traffic hazard condition are prohibited.

Prevent particulate matter from becoming airborne by taking all reasonable precautions. These precautions shall include, but not be limited to, those specified in LAC 33:III.1305.A.1-7.

Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions. Good housekeeping shall include, but not be limited to, the practices listed in LAC 33:III.2113.A.1-5.

Failure to pay the prescribed application fee or annual fee as provided herein, within 90 days after the due date, will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including, but not limited to, revocation or suspension of the applicable permit, license, registration, or variance.

Comply with the Louisiana General Conditions as set forth in LAC 33:III.537.

18 [LAC 33:III.537]

Submit standby plan for the reduction or elimination of emissions during an Air Pollution Alert, Air Pollution Warning, or Air Pollution

Emergency: Due within 30 days after requested by the administrative authority.

During an Air Pollution Alert, Air Pollution Warning or Air Pollution Emergency, make the standby plan available on the premises to any person authorized by the department to enforce these regulations.